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ANNUAL REPORILIES COMMISSION

ATL-E

ATLANTA POWER

NAME

11140 CHICKEN DINNER RD CALDWELL ID 83607

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

2005

YEAR ENDED

ANNUAL REPORT FOR SMALL ELECTRIC UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING December 31, 2005

COMPANY INFORMATION

Line No.

1	Give full name of	utility: Atlan	ita Power Company, In	C.	
2	Date of organizat	tion: Ju	un-85		
3	Organized under	the laws of the State of:	ldaho		
4	Address of princi	pal office: Street _1114	0 Chicken Dinner Rd.	P.O. Box	
	CityCaldw	rell State	Idaho	Zip Code	83607
	Telephone Numb	per Area Code (208)4	59-7007		
5	Nature of utility, v	whether person, partners	hip or corporation:	Corporati	on
6	Cities, towns and	counties served:	Atlanta, Elmore	County	
7	List any affiliated	companies. Give addre	ess and description of bu	siness:	None
8	Do any of the ab	ove companies provide s	service to the utility?	***************************************	
9	Persons to conta	ıct			
		Name		Telephon	e
Pres	sident (Owner)	Israel Ray	(208)	459-7007	
Vice	President				
Sec	retary	Shawn Lee	(208)	454-3880	
Trea	asurer				
General Manager		Israel Ray	(208)	459-7007	
Con	nplaints or Billing	Israel Ray or Dave	e Gill (208) 459-7007	(208) 864	-2137
Eng	ineering	Israel Ray	(208)	459-7007	
Eme	ergency Service	Dave Gill	(208)	864-2137	
Acc	ounting	Linda Gill	(208)	864-2137	

COMPANY INFORMATION (continued)

Where are the Company's books and records kept?	C/O Linda Gill, Atlanta, Idaho
If the system is maintained or operated under a service	e contract:
a. Who is the contract with?	Dave Gill
b. When does the contract expire?	Open Ended
c. What services and rates are included?	Emergency on-Call: Maintenance and
Repair: Meter Reading: Disconnection and	Reconnection
If electricity is purchased for resale through the system	n, from whom is it purchased?
If electricity is purchased for resale through the system Name of organization	n, from whom is it purchased?
	n, from whom is it purchased?
Name of organization Name of owner or operator	n, from whom is it purchased?
Name of organization Name of owner or operator Business address	
Name of organization Name of owner or operator Business address Telephone number () Total appual quantity purchased	
Name of organization Name of owner or operator Business address Telephone number () Total appual quantity purchased	
Name of organization Name of owner or operator Business address Telephone number () Total annual quantity purchased	
Name of organization Name of owner or operator Business address Telephone number () Total annual quantity purchased How many customer complaints were received during	the year?
Name of organization Name of owner or operator Business address Telephone number () Total annual quantity purchased How many customer complaints were received during How many complaints concerned quality of service?	the year?

BALANCE SHEET

		Balance Beginning of Year	Balance at End of Year	increase or (Decrease)
ASSETS	S			
100	Utility Plant	350,062	369,239	19,177
107	Construction Work in Progress			
114	Acquisition Adjustment			
	Subtotal	350,062	369,239	19,177
108	Less: Accumulated Depreciation	(228,415)	(240,530)	(12,115)
	Net Utility Plant	121,647	128,709	7,062
123	Investment in Subsidiaries			<u>.</u>
124	Other Investments			
	Total Investments			_
131	Cash	13,057_	22,889	9,832
136	Short-Term Investments			_
142	Accts./Notes Receivable - Customers	3,702	6,012	2,310
143	Other Receivables			-
144	Less: Provision for Doubtful Accts.			-
146	Receivables from Assoc. Companies			
150	Materials and Supplies	7,000	7,000	,
166	Prepaid Expenses			
173	Unbilled Utility Revenue			<u></u>
	Total Current Assets	23,759	35,900	12,141
181	Unamortized Debt Discount & Expense			
183	Prelim. Survey & Investigation Chgs.			
184	Rate Case Expenses			<u>.</u>
186	Other Deferred Charges			
	Total Deferred Charges			_
	TOTAL ASSETS	145,406	164,609	19,203

BALANCE SHEET

		Balance Beginning of Year	Balance at End of Year	Increase or (Decrease)
LIABILI	TIES AND CAPITAL			
201	Common Stock	144,171	144,171	N-
204	Preferred Stock			
211	Paid in Capital	22,323_	22,323	0
216	Retained Earnings	(113,593)	(94,389)	19,204
	Total	52,901	72,105	19,204
221	Long-Term Debt			
231	Notes Payable to Banks			
231.1	Notes Payable to Others	86,787	86,787	
232	Accounts Payable - Trade	5,717	5,717	
232.1	Accounts Payable - Others			
235	Customer Deposits			
235.1	Revenue Billed in Advance			
236	Accrued Federal Income Taxes			
236.1	Accrued Income Taxes - Other			
237	Accrued Interest			
238	Dividends Accrued			
241	Other Taxes Accrued/Withheld			
242	Other Current Liabilities			
252	Advances for Construction			
255	Investment Tax Credit			
262	Reserves for Contingencies			
265	Other Liabilities & Reserves			
271	Cont. in Aid of Construction			
	Total	92,504	92,504	
	TOTAL LIABILITIES & CAPITAL	145,405	164,609	19,204

DETAIL OF UTILITY PLANT ACCOUNTS

Classification	Balance Beginning of Year	Added During Year	Withdrawn During Year	Balance at End of Year
Organization	55,153			<u>55,153</u>
Franchise & Consents				
Land & Land Rights	8,145			8,145
Steam Production Plant				
Hydraulic Production Plant	197,537	934		198,471
Other Production Plant	10,200			10,200
Transmission Plant	53,737	15,582		69,319
Distribution Plant				
General Plant	500			500
Office Fumiture & Equipment	1,187			1,187
Transportation Equipment	22,887	2,660		25,547
Shop Equipment & Tools	717			717
Other Tangible Property				The Control of the Co
Total Beginning of Year	350,063	XXXXXXXXXXX	XXXXXXXXXXX	XXXXXXXXXXXXXXXX
Total Added During Year	XXXXXXXXXX	19,176	XXXXXXXXXXXX	XXXXXXXXXXXXXX
•			******	
Total Withdrawn During Year	XXXXXXXXXX	XXXXXXXXXX		XXXXXXXXXXXX
Total End of Year	XXXXXXXXX	XXXXXXXXXXX	XXXXXXXXXXX	369,239

DETAIL OF DEPRECIATION RESERVE

ACCOUNT 110

O1	47 - ·	20 0 - 4 -	Balance Beginning	Added During	Retired During	Balance at
Classific	200n	Rate Yrs	of Year	Year	Year	End of Year
311	Steam Production Plant					
312	Hydraulic Production Plant	5 - 2 5	143,024	7,534		150,558
314	Other Production Plant	10 - 15	10,200			10,200
343	Transmission Plant		<u></u>			
343.1	Distribution Plant	15	52,540	786		53,326
348	General Plant	15	420	134		554_
391	Office Furniture & Equip.	5	119	237		356
392	Transportation Equip.	5	17,139	1,543		18,682
394	Shop Equipment & Tools	5	71	144		215
399	Other Tangible Property	********				
	Composite Depr. Rate					
	Reserve Balance Beg. of Year		223,513	xxxxxxx	XXXXXXXX	<u>xxxxxxxxxxxx</u>
	Add. to Reserve During Year		XXXXXXX	10378.02	XXXXXXX	xxxxxxxxxxx
	Retirements From Reserve		XXXXXXXX	xxxxxxx		XXXXXXXXXXXX
	Reserve Balance Close of Year		XXXXXXXXX	XXXXXXX	XXXXXXXX	233,891
		Note	e: Amortizatio	n of FERC L	icense Costs Total	6,740 240,630

SIGNIFICANT ADDITIONS TO PLANT

Description		Amount
		\$
Turbine Repair		\$ 934.00
Distribution Line		\$ 8,304.00
Transmission Line	·····	\$_7,278.49
Line Truck Transmission		\$ 2,660.24
		\$
		\$
		\$
	······	\$
		\$
		\$
	the street of th	\$
		\$
		\$
RETIREMENTS OF PLANT		
Description	Book Cost	Accumulated Description
	<u> </u>	\$
	\$	\$
**************************************	<u> </u>	\$
	\$	_ \$
***************************************	<u> </u>	<u> </u>
	<u> </u>	
	<u> </u>	\$
	<u> </u>	<u> </u>
		\$

STATEMENT OF EARNED SURPLUS

ACCOUNT 216

(This statement must be used for all corporations, partnerships and proprietorships)

Amount

Balance in Surplus Beginning of Y	ear		·····	(113,593)
Balance Transferred from Income	Account			19,202
Other Credits				
Dividend Appropriations - Distribut	ion of Earnings			
Other Charges				
Balance in Surplus Ck	se of Year			(94,391)
		CAPITAL STOCK		
Class and Series of Stock	No. of Shares Authorized	Par on Stated Value Per Share	Outstanding Per Balance Sheet Amount	Dividends Paid
Common	144	100	144171	

	DETAI	L OF LONG-TERM DEE	вт	
		Outstanding		
Class & Series of Obligation	Rate	per Balance Sheet	Interest Paid	Accrued Interest
Note Payable Eric Alberdi	12%	57000		
Note Payable Mort Zimmerman	10%_	14598		
Nore Payable Israel Ray	10%	15188.97		
		Total	913.54	

STATEMENT OF INCOME

	Current Year	Increase (Decrease Prior Year
Operating Revenues	75,946	12,366
ting Revenue Deductions:		
Operating Expense	35,359	3,362
Depreciation	12,115	1,788
Other Taxes	90	(2,179)
Federal Taxes on Income		
Total Revenue Deductions	47,564	2,972
Net Operating Revenues	28,382	9,395
Income from Merchandising Jobbing & Contract		
Income from Non-Utility Operations		
Gross Income	28,382	9,395
Interest on Long-Term Debt	9,180	8,266
Other Interest Charges		
Net Income	19,202	26,237
DETAIL OF OPERATING	REVENUES	
Flat Rate Sales		
Metered Sales Residential	*************************************	
Metered Sales Commercial		
Other Electricity Sales		
Sales to Irrigation Customers	***************************************	
Total Operating Revenue		1
* Hook-up or connection fees collected \$	To what ac	count were they book

DETAIL OF OPERATING EXPENSES

aintenance	Current Year	increase (Decrease) Prior Year
Power Generation - Labor	10,654	(1,075)
Power Generation - Materials & Supplies	3,831	3,663
Buildings, Fixtures & Ground - Labor		
Buildings, Fixtures & Ground - M & S		
Transmission Lines		
Distribution Lines		(928)
Services		
Meters	,	·
Poles		
Meter Reading Labor		
Customer Accounting & Collection		
Sales Promotion Expense		
General Officers Salaries	13,819	8,369
General Office Salaries		(1,950)
General Office Supplies & Expense	370_	(373)
Miscellaneous Expense (Attach Schedule)	6,685	(3,909)
Rents		
Total Operating Expenses	35,359	3,796
OTHE	R TAXES	
ist by Types	Current Year	Increase (Decrease Prior Year
roperty Taxes	89.56	-2591.94
laho Corp Tax		-20
Total Other Taxes	89.56	-2611.94

Detail Of Operating Expenses Attachment to Schedule of Miscellaneous Expenses

Fuel Expenses	2,787.47
Telephone	•
Licenses, dues and fees	249.50
Regulatory Fees	
Professional Fees	3,112.75
Bank Charges	115.53
Travel & Lodging	419.82
Total	6.685.07

	Name of Plant	Year Original Construction	Name Plate Rating (kW)	Net Peak Demand (kW)	Total kW Generation
			immig (Koo)	Doublest (Nat)	- Contraction
Hydro	Kirby Dam	1907	360		
			 		
Internal Combustion					
	* *************************************	<u> </u>			
					

SUBMIT SYSTEM MAP INDICATING LINE VOLTAGE AND SHOWING LOCATION AND CAPACITY OF ALL TRANSFORMERS.

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Rev 3/02

ENGINEERING

Feet of Distribution Lines

		In Use Beginning	Installed During	Abandoned During	In Use Close of	
Size		of Year	Year	Year	Year	
						
			4			

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		•				
	· · · · · · · · · · · · · · · · · · ·	•				
						
		ELEC	TRIC STATISTICS			
		NUMBER	NUMBER OF BILLS		KWH SOLD	
		This Year	Last Year	This Year	Last Year	
Metered						
	Residential					
	Commercial					
	Industrial				 	
Flat Rate		 				
	Residential					

	Commercial					
	Commercial					
Street Lig	Industrial					

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CERTIFICATE

State of Idaho)) ss							
County of Ada)							
WE, the undersigned	Israel Ray							
and		·						
of the	Atlanta Power Company, Inc.							
utility, on our oath do severally say that the foregoing return has been prepared under our direction, from								
the original books, papers and records of said utility, that we have carefully examined same, and declare								
the same to be a correct statement of the business and affairs of said utility for the period covered by the								
return in respect to each and every matter and thing therein set forth, to the best of our knowledge,								
information and belief.		(Chief C	Difficer)					
		(Officer in Charg	ge of Accounts)					
Subscribed and Swom to B	lefore Me							
this 5^{+}	_day of <u>September</u>	. 2007	D. JEWELLING					
— Juno	I . Junell TARY PUBLIC		OTAR + OT					
My Commission Expires	10/29/2013		THE OF IDAY					

excel/gkoch/annual report form for elec 99.00.01.02.03